



*RENEWABLE  
ENERGY  
PROGRAM*

CALIFORNIA  
ENERGY  
COMMISSION

RENEWABLE ENERGY PROGRAM

Volume 2B

# NEW RENEWABLE RESOURCES ACCOUNT

Implementation of  
Auction Results

Second Edition

GUIDEBOOK

JULY 2000  
P500-97-011V2B



Gray Davis, Governor



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## Preface

The initial guidebook for the New Renewable Resources Account was formally adopted by the California Energy Commission on January 21, 1998, pursuant to Senate Bill 90 (Chapter 905, Statutes 1997).

This volume updates and replaces *Volume 2 - New Renewable Resources Account* of the guidebook. It was formally adopted on December 16, 1998, and subsequently revised on February 19, 1999, and September 7, 2000. It differs from the original Volume 2 by (1) providing more specific instructions for completing Quarterly reports, Project Award Packages (PAPs) (Milestone 1), and Milestones 2 through 6 for new renewable energy producers who successfully bid in the New Renewable Resources Account auction of the Renewable Resource Trust Fund and by (2) omitting instructions for participation in the Auction, which was held on June 5, 1998. This volume is based, in part, on the March 1998 *Notice of Auction* (NOA) No. 500-97-506, Amended May 11, 1998, (AD-1) and May 28, 1998 (AD-2); the *Guidebook for the Renewable Technology Program, Volume 2 - New Renewable Resources Account*, Publication No. P500-97-011V2, and Chapter 3 of the *Overall Guidelines for the Renewable Resource Trust Fund*, Publication No. P500-97-012. For more detailed information on this and other accounts funded through the Renewable Resource Trust Fund, please see the Energy Commission's *Policy Report on AB 1890 Renewables Funding*, Publication No. P500-97-002. All Energy Commission reports may be obtained through the California Energy Commission's Publications Office at (916) 654-5200, and on the Energy Commission's Web Site at: <[www.energy.ca.gov](http://www.energy.ca.gov)>.

## Introduction

Assembly Bill 1890 (AB 1890), enacted on September 23, 1996, provides \$540 million for the support of renewable electricity generation technologies. These funds will be collected from the ratepayers of the three largest investor-owned utilities in California from 1998 through March 31, 2002, to support existing, new, and emerging renewable electricity generation technologies. As part of the requirements of AB 1890, the California Energy Commission (Commission) submitted a Policy Report<sup>1</sup> to the Legislature with recommendations for allocating the \$540 million.

Senate Bill 90 (SB 90), enacted on October 12, 1997, establishes the **Renewable Resource Trust Fund**, and contains explicit directions for distributing this fund through four distinct accounts: Existing Renewable Resources Account, New Renewable Resources Account, Emerging Renewable Resources Account, and Customer-Side

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<sup>1</sup> *Policy Report on AB 1890 Renewables Funding*, published March 1997, publication number 500-97-002.

Renewable Resource Purchases Account. Table 1 shows the percentage funding allocations by year.

**Table 1**  
**Yearly Allocations to Renewable Technologies<sup>2</sup>**

<b>Account</b>	<b>1998</b>	<b>1999</b>	<b>2000</b>	<b>2001</b>	<b>Overall</b>	<b>(in millions)</b>
Existing Technologies	57%	49%	41%	33%	45%	\$243
New Technologies	24%	28%	32%	36%	30%	\$162
Emerging Technologies	10%	10%	10%	10%	10%	\$54
Customer-Side	9%	13%	17%	21%	15%	\$81

To assist potential participants in the Renewable Energy Program in applying for funding from the various accounts within the program, the Commission developed account-specific *Guidebooks*. These *Guidebooks* are identified as Volumes 1 through 5, with each volume corresponding to an account in the **Renewable Resource Trust Fund**:

- Volume 1 —Existing Renewable Resources Account
- Volume 2 —New Renewable Resources Account
- Volume 3 —Emerging Renewable Resources Account
- Volume 4 —Customer Credit Subaccount of the Customer-Side Renewable Resource Purchases Account
- Volume 5 —Consumer Education Subaccount of the Customer-Side Renewable Resources Purchases Account

This volume, Volume 2B, is intended as an update of Volume 2. It provides specific instructions for completing Quarterly reports, Project Award Packages (Milestone 1), and Milestones 2 through 6 for new renewable energy producers who successfully bid in the New Renewable Resources Account auction of the Renewable Resource Trust Fund. References hereinafter to Committee shall refer to the Commission committee charged with overseeing the Renewable Energy Program, currently the Electricity and Natural Gas Committee.

## **Overview Of The New Renewable Resources Account**

Project proponents in the New Renewable Resources Account competed for the \$162 million allocated funds by submitting bids on June 5, 1998, in an auction to receive a fixed, generation-based production incentive. Eligible bids in the auction were ranked from lowest cents per kilowatt-hour incentive request to highest. Beginning with the

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<sup>2</sup> These percentages apply to \$135 million dollars annually for four years as assumed in the ***Policy Report on AB 1890 Renewables Funding***. Due to the fact that \$135 million will not be collected in the early years, it may be necessary to borrow some funds from one account in order to make payments in another account equal to the absolute amounts expected annually. This will only be done if the account from which money is being borrowed is not adversely affected. All funds borrowed will be returned to their appropriate account.

lowest request, eligible bids were accepted until funds were fully allocated. Auction winners were notified in writing on July 10, 1998, that their projects had been accepted as eligible for funding.

Winners must receive approval of their Project Award Package from the Commission (Milestone 1), pass post-auction permitting and construction milestones, submit quarterly reports, and begin operating as an eligible renewable generator prior to receiving any incentive payments. These milestones and reports will help Commission staff track the progress of projects and identify those that may have difficulty becoming operational. Individual project schedules or milestones may vary depending on the site location or the technology involved.

After coming on-line, project proponents submit monthly invoices to the Commission documenting the sale of their generation during the first five applicable years of operation after a project is developed. Winning projects are expected to come on-line as an eligible renewable generator prior to January 1, 2002; those that come on-line after that date may have their awards terminated by the Commission. In no case will they receive incentive payments for generation beyond December 31, 2006.<sup>3</sup>

## **Project Award Packages**

The first milestone for all projects is the preparation and adoption of a Project Award Package (PAP). Winning bidders and Commission staff will work together to develop a PAP for each winning project. The PAP will document the winning project's eligibility and status as auction winner; describe any changes to the bid proposed; provide a detailed description of the project site location; identify all necessary project permits, financial information and pertinent project characteristics; and outline applicable milestones and expected project schedule(s). A Funding Award Agreement, prepared by Commission staff, will be issued after the PAP is submitted and reviewed, and a copy will be included in the final PAP. The Funding Award Agreement will include the Commission staff's project determination pursuant to the California Environmental Quality Act (CEQA).<sup>4</sup>

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<sup>3</sup> Projects that include a fossil-fuel component will not be considered to be on-line as an eligible renewable generator until they meet the requirement of using no more than 25 percent fossil fuel in their operation. The content of all fossil fuels used, in the aggregate, may not exceed 25 percent of the total energy input of the facility during a given calendar year consistent with Title 18 of CFR, Section 292.204[b]. Winning projects that were on-line prior to receiving their award will submit invoices and receive incentive payments during the first five years after receiving the award.

<sup>4</sup> CEQA determinations are required when the Commission is making discretionary decisions to approve or help finance, in whole or in part, projects that have a potential significant environmental effect. Staff will review individual projects, and determine whether the projects have already complied with CEQA (as in the case of projects which have already obtained their environmental and land-use permits), whether the projects are exempt from CEQA and the basis for such exemption, or whether the project is subject to a formal environmental study under CEQA, in which case staff will identify the lead agency and the proposed schedule for the lead agency's environmental study and preparation of related documents. In the event a formal environmental study under CEQA is required, approval of PAPs may be explicitly conditioned on the lead agency's CEQA study and approval of the project.

The PAPs will serve as the basis for adoption of the awards for each project at a publicly-noticed Commission hearing. **Winning projects must have their Project Award Packages adopted by June 4, 1999 (one year from the date of the auction).** The Commission believes that a typical PAP can be adopted within two months of formal submittal of a package, but more time may be necessary when a large number of PAPs are being processed simultaneously or when significant issues arise for a specific project. In addition, the Commission recognizes that the time required to prepare a PAP for submittal can vary significantly. Projects whose eligibility to receive payments from the New Renewable Resources Account was clear prior to the auction may be able to prepare award packages sooner than those who must take actions to establish payment eligibility after the auction. For example, winning bidders with existing SO<sub>2</sub>, ISO<sub>4</sub>, or similar negotiated utility contracts must terminate those contracts to be eligible to receive incentive payments.

Adoption of a PAP will effectively encumber the expected total payments to a project, subject to completion of all milestones, generation of eligible renewable kilowatt-hours, and any applicable penalties. Project proponents whose PAPs have been adopted will have one half (1/2) of their bid bonds returned or cleared within two months. The remaining one half (1/2) of their bid bonds will be returned or cleared within two months of the Commission staff's certification of passage of Milestone 2.

A description of the information required and general instructions for preparing a PAP follows. Please be aware that the PAP description was designed to address a wide range of renewable technology types; as such, some information requested may not apply to all projects. In these cases, a simple statement explaining the inapplicability of the information requested is sufficient. In most cases, however, the information requested will apply to specific projects to some degree.

**Please note that the PAP will be a public document that may be reviewed by any member of the public. Once the PAP is completed and scheduled for adoption by the Commission, a Notice of Availability for the complete package will be mailed to interested parties who may choose to review and comment. For this reason, no confidential information should be included in the PAP.**

### ***Quarterly Reports Prior to Filing Project Award Packages***

Project proponents that have not previously filed a PAP with the Commission should follow a shortened Quarterly report format. These project proponents should submit a letter indicating when they expect to file their PAP and discussing any pre-filing issues. These letters are due on the last business day of each quarter, until the project proponent files a PAP (e.g., December 31, 1998 and March 31, 1999). Since winning project proponents must have filed their PAPs, and the Commission adopt them by June 4, 1999, the shortened Quarterly report format is not applicable after the March 31, 1999, submittal.

## ***Changes in Project from Bid Proposal***

Projects are expected to go forward to completion as presented in their original bid proposal. The Commission, however, recognizes that some project changes may be required due to unforeseen events or become apparent as projects are further defined in the PAP. The PAP must clearly indicate **any** changes relative to the original bid proposal. Changes, such as (but not limited to) changes or proposed changes in ownership<sup>5</sup>, project location, renewable technology, project capacity, status of site control, financing structure or agreements, or the project's anticipated on-line date, require explanation. Changes staff determines to be significant are subject to Commission approval. The explanation of changes should be included in the section containing documentation of the project's status as an auction winner. **Please note that the incentive payment level and kilowatt-hours of renewable generation contained in the project's original bid cannot change.**

## ***Project Description***

The PAP must contain a complete technical description of the proposed project (as expected by the project developer) in narrative form (with reference to tables, diagrams, etc., where appropriate) that includes the following:

- Technical specifications of the proposed generation and transmission facilities, including type, size, and capacity.
- Description of any related structural facilities (any facilities involved in the electricity generation or transmission portion of the project) or required land uses.
- Technical characteristics of the fuel or power source to be used, including expected fuel source, amount, and composition, and any characteristics unique to a particular technology (e.g., expected wind speeds or direction for wind facilities).
- Description of pollution control systems for the project (identify as Best Available Control Technology, if applicable).
- Description of any environmental mitigation issues (e.g., habitat impacts).
- Description of the water supply and discharge facilities, including source, amount, and any issues surrounding discharge (e.g., environmental impacts).
- Description of expected project operation and electrical power generation over the first five years of the project, including amounts and pattern of generation (load profile), potential maintenance schedules, and maintenance and/or forced outage

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<sup>5</sup> Changes in the project's ownership which do not affect the project's eligibility or otherwise alter the project as bid in the auction, may be made prior to the adoption of a PAP subject to the Commission's advance written approval. Said approval is discretionary and does not guarantee the adoption of a PAP or issuance of a Funding Award Agreement. The Commission's approval will be based on the proponent's demonstration of the project's continued eligibility and unaltered status, and may be conditioned on the existing and new owner's indemnification of the Commission, the substitution of a new bid bond, and the satisfaction of other conditions intended to protect the Commission and ensure compliance with these guidelines and the NOA.

rates. Any major scheduled outages or expected deferred maintenance in the five years when incentives are expected to be paid should be noted and discussed.

### ***Project Location***

The PAP shall include a detailed description of the project location and surrounding locations, including:

- A legal description of the proposed project site and related facilities by section, township, range, county, and assessor's parcel number(s).
- A description of the land-uses of the property in the year prior to construction of the proposed project.
- A description of the land-uses of property surrounding the proposed project location, if available, and of any issues that may arise in relation to surrounding property (if no issues known, so state).
- A description of the project's fuel and water supply and discharge locations, if applicable, and any issues associated with these locations (if no issues known, so state).
- A description of the expected interconnection and transmission routes available for or to the project, including discussion of whether any new facilities would be constructed or whether existing facilities suffice.
- Maps depicting the project site, the immediate vicinity, and general region, including a clear indication on the maps of the location of the proposed project and related facilities.

### ***Financial Information***

The PAP shall include a list of all financiers, owners, and operators of the project site(s) and the project-related facilities, including any expectations that the project in question will be sold to other owners or will be operated by some entity other than the bidder prior to or while receiving incentive payments. The PAP shall include a discussion of construction financing as well as any financing necessary during project operation including any financing issues that may affect the project, such as: the perceived need for long-term sales contracts in order to get financing; risk premiums or interest rate premiums; provision to allocate excess revenue or shortfalls in revenue; or key dates or data that will determine financing prospects. For purposes of executing the Commission's Funding Award Agreement, the PAP shall also identify those individuals and/or entities with signature authority to legally bind and obligate the project.

The financial description should also include estimates of the capital costs of the project, separately for generating equipment and other project components (field development, legal, environmental, transmission, etc.) and operations and maintenance costs (fixed and variable) if available and **not confidential. Do not**



**include confidential information in the PAP.** The Commission may return to project developers in the future with data requests or surveys asking for more detailed financial information which may or may not be considered confidential.

### ***Expected Project Schedule***

The PAP shall include a detailed description of the project permitting and construction schedule, tied to the expected achievement of Milestones 2 through 6 (see Table 2). The second through the sixth milestones are points during the pre-construction and construction phases of a project where progress can be demonstrated. PAPs should include an appropriate definition of Milestone 5, specific to the project in question. After the sixth and final milestone, the project must be on-line and producing eligible electricity for sale.

The PAP shall include a milestone and schedule table specifically defining each milestone (for example, indicating what permits are associated with Milestone 2), listing the expected date of achieving each milestone, and specifying any important dates between milestones. The milestone table should be considered a summary of the project schedule; additional information and intermediate dates should be provided in a more detailed schedule table or chart.

### ***Description of Necessary Project Permits***

The PAP shall contain a detailed listing of all expected project-related permits, licenses, and approvals from federal, state, regional and/or local agencies needed to construct and operate the project. For each permit, license, and approval, provide the name of the permitting agency, its address, the name and telephone number of the contact person, the date of application (actual or intended), and the anticipated approval date. Any specific environmental, land-use, siting, or other permitting issues pertinent to the project should be discussed. The PAP shall also indicate which permits are expected to be covered in Milestone 2 and to be monitored in the Quarterly reports. The list of permits, licenses, and approvals should be an expanded version of the information provided in the project's original bid. Copies of any permits already obtained should be included in the PAP. Copies of future permits should be forwarded to the Commission project manager or with the next Quarterly report, once they have been obtained.

### ***Eligibility To Receive Incentive Payments***

The PAP shall include evidence of the project's eligibility to receive payments from the New Renewable Resources Account.<sup>6</sup> Items 1 through 3 below were demonstrated

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<sup>6</sup> Demonstration of eligibility in the PAP does not imply guaranteed eligibility in advance for each monthly invoice. The Commission will require an attached third-party invoice serving as proof of

by the project's acceptance in the auction, and are only included here for completeness. A simple statement declaring that the project has not changed with regard to the first three eligibility criteria from the project's bid proposal is sufficient documentation. For item 5 (sale to eligible customers), a statement of intent to sell to eligible customers or entities like the PX, in lieu of identification of actual customers, is sufficient. Items 4, 6, 7, and 8 are project-specific and may be satisfied by statements of (1) non-applicability, (2) intent to follow the criteria, and/or (3) verifiable descriptions of how compliance will work (such as for projects requiring proof of separate metering). Reference to other sections of the PAP may be made to shorten and simplify this section if those other sections contain the detailed descriptive information needed (e.g., description of metering).

1. The physical equipment comprising the eligible project must be either: a) wholly located within California, or b) if not wholly within the State, a separable improvement or enhancement to an operating existing facility that meets the definition of in-state renewable electric generation technology contained in Public Utilities Code 383.5(a).
2. The eligible project must use one (or more) of the following energy sources to generate electricity: solid-fuel biomass, digester gas, geothermal, hydropower with a generating capacity of 30 megawatts or less, municipal solid waste, photovoltaics, solar thermal, waste tire, or wind.
3. The eligible project must either be:
  - First placed in operation (generating electricity) on or after September 26, 1996; or
  - Repowered on or after September 26, 1996, such that at least 80 percent of the fair market value of the project derives from new generation equipment installed as part of the repowering, and the project has no energy being sold under existing Standard Offer 2 or Interim Standard Offer 4 contracts, or negotiated contracts with similar terms that provide above-market fixed energy and/or capacity payments; or
  - A separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to September 26, 1996, such that the proposed incremental generation is contractually available for sale, metered separately than existing generation at the facility, and the project has no energy being sold under a utility contract that provides long-term fixed energy or capacity payments. Any enhancements of fuel source that increase generation at an existing facility, without the construction of a new or repowered, separately metered, generating unit, are not eligible to participate.

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eligible generation sold (or an equivalent alternative) with each monthly invoice to the account, and may periodically re-verify project eligibility.

4. Any projects that involve existing Standard Offer 2, Interim Standard Offer 4, or similar negotiated contracts with utilities that provide above-market fixed energy and/or capacity payments must terminate their contracts to assure payment eligibility.<sup>7</sup> These project proponents must provide verifiable evidence to the Commission that they are no longer associated with these contracts prior to receiving approval of their awards.<sup>8</sup> Verifiable documentation shall include but not be limited to a written release provided by the bidder that allows Commission staff to independently verify with the utility, without being in violation of any confidentiality agreements, that the disassociation agreement submitted by the successful bidder is considered final by parties to the agreement. Projects that have Standard Offer 1 or Standard Offer 3 contracts and also meet the other eligibility requirements, may receive production incentives while remaining in these contracts.
5. Project proponents must provide a signed statement of intent to sell to qualifying customers, to the Power Exchange, or to another scheduling coordinator, or, if available, provide contracts or agreements with potential customers to assure payment eligibility. Projects must be intended to produce electricity sold to end-use customers in a manner that does not exclude any applicable competitive transition charge (CTC).<sup>9</sup> The key word here is applicable. For example, the sale of electricity to an out-of-state customer, or to customers within the service territory of a municipal or other local publicly-owned electricity utility not covered by CTC, is allowed, as long as the electricity involved is not self-generation or part of an over-the-fence transaction for the power. Similarly, sales are allowed to customers of utilities that do not have a CTC or equivalent charge (are not recovering uneconomic costs), and to customers of utilities that have finished collecting and are no longer charging CTC. Sales to the Power Exchange, other scheduling coordinators, and wholesale electricity providers are also allowed. However, if a customer is located within the service territory of an investor-owned utility, but is a direct access customer of a municipal or other local publicly-owned utility that is receiving CTC exemptions allowed by AB 1890 for such transactions, energy sales to that customer are not eligible for payment.
6. Projects owned by electric utilities must be sold or be equivalently separated, as defined herein, from the utilities regulated business as determined by the Commission to ensure payment eligibility.<sup>10</sup> It is acceptable to identify in Milestone

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<sup>7</sup> For these projects, and for repowered projects, the term existing means contracts entered into prior to October 12, 1997, the date of passage of SB 90 (for example any utility ISO4 and SO2 contracts). Fixed price contracts entered into after this date are likely to reflect expectations of prices in the competitive electricity market, and hence are allowed.

<sup>8</sup> Participation in the auction was allowed with these contracts, but winners must terminate the contracts to become eligible for payments. The contracts must be terminated prior to satisfying Milestone 1.

<sup>9</sup> Electricity that is used on-site, or is otherwise excluded from applicable CTC payments, is not eligible to receive incentive payments from the New Renewable Resources Account.

<sup>10</sup> The Commission's Policy Report recommends that renewable facilities owned by utilities be excluded from receiving funds from the Renewable Resources Trust Fund, including the New

1, under article 10 of the funding agreement, a date certain when a sale or proof of equivalent separation would occur, but this date must be prior to Milestone 6, or April 30, 2000, whichever is earliest. Proof of equivalent separation requires, at a minimum, an official utility statement acknowledging that the project's costs are separated from the utility costs and not charged back to the utility ratepayers directly or indirectly in any form or manner. This utility statement shall be filed with the Commission and with each Public Utility Commission or equivalent entity with jurisdiction over the utility stating the utility's intent not to ratebase or otherwise recover project costs from the utility's ratepayers.

7. Projects with affiliated components participating in the Existing Renewable Resources Account or Emerging Renewable Resources Account, or whose generation may otherwise be commingled with such generation, must have their New Renewable Resources Account components separately metered, or equally distinguishable, to assure payment eligibility. Project proponents are responsible for provision and cost of such guaranteed methods of distinguishing between eligible and ineligible generation.<sup>11</sup>
8. Projects with a fossil fuel component must document in the PAP that the fossil fuel component will comprise no more than 25 percent of the total annual generation from the project, as determined on a total energy input basis. As a project begins operation, if a break-in period is expected where more than 25 percent fossil fuel will be required, the project proponent must document the need for, and length of, this period. A project will not be considered on-line as an eligible renewable project until this period ends.

### ***Documentation of Status As Auction Winner***

In this section of the PAP individual project proponents shall either state that the project is unchanged from the bid submitted or provide a listing of the changes between the bid and the PAP. Changes such as those described at the top of page 5

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Renewable Resources Account, unless the facilities have been divested to operate in the direct access market as private market generators. For purposes of participation in the New Account, however, utilities may own projects directly or through their affiliates if the Commission determines that the projects and their costs are equivalently separated from the utilities' regulated business so as to be deemed private market generators.

<sup>11</sup> To prevent any project from receiving funds from both the Existing and New accounts, any production incentives that winning projects receive or have received from the Existing Renewable Resources Account will be subtracted from any New Renewable Resources Account award they receive. It would be unfair for a project to participate materially in the Existing Renewable Resources Program for a significant period of time and then repower and participate materially in the New Renewable Resources Program, effectively receiving up to nine years of incentive payments. Funds that such projects receive as existing projects are considered to be expended from the Existing Account. Awards from the New Account will be adjusted to reflect these previously received funds, but this adjustment does not imply that Existing Account Funds are being used to support new projects.

shall be accompanied by an explanation of the changes. Changes staff determines to be significant are subject to Commission approval.

After submittal, Commission staff will include two items in the PAP, a copy of the Public Notice announcing the conditional funding award winners prepared by Commission staff and signed by the Committee, and a copy of the letter prepared by Commission staff and signed by the Contracts Office Manager, notifying the individual bidders that their bid was accepted as eligible for funding. These copies will be provided to the individual project proponents by Commission staff.

### ***Submitting the Project Award Package***

Once the PAP is completed, please send one signed original (including all fold-out maps, blueprints, and technical diagrams, etc.), plus two complete copies (including all fold-out maps, blueprints, and technical diagrams, etc.), and one photocopy-ready copy to:

**California Energy Commission  
Renewable Energy Program, Attn: Connie Bruins  
1516 Ninth Street, MS-45  
Sacramento, CA 95814-5512**

The package should be accompanied by a submittal cover letter signed by the project's authorized representative. The original package must also contain the original of the overall PAP declaration (included in the forms section at the end of this document) also signed by the authorized representative for the project.

After the completed PAP is received by the Commission, an acknowledgment letter will be mailed to the project contact person identifying the Commission project manager assigned to that particular project. Commission staff will then review the package and identify any remaining issues or need for additional information. Staff may identify outstanding issues and/or the need for additional information in letter Committee prior to a public hearing. The package will then be considered for approval at a Committee hearing. As part of the adoption hearing, a Notice of Hearing and a Notice of Availability will be mailed to interested parties 10 days before the hearing date. Any member of the public may request a copy of the entire PAP. Once approved by the Committee, the package will be scheduled for adoption at either a regularly scheduled Commission Business Meeting or a full Commission hearing scheduled for this purpose.

Project representatives should attend both the Committee hearing and the Commission Business Meeting. These are public meetings and as such, unforeseen issues may arise that must be addressed by the project representatives. Project proponents will be notified in advance of the dates of Committee hearing(s) and Commission Business Meeting(s).

Once the PAP is adopted by the full Commission and the funding award agreement is signed by the appropriate project representative and the Commission, Milestone 1 is considered to be completed, and 1/2 of the project's bid bond will be returned (within two months of the date the Funding Award Agreement is signed). For project proponents that submitted a single bid bond, such as a single letter of credit, the project proponent must replace the bid bond with an equivalent bond of half the amount (e.g., replacing a letter of credit in the amount of \$500,000 with one for \$250,000) before the Commission will return the original bond.

### ***Deadline for PAP Adoption***

Winning project proponents are expected to work diligently with staff towards quick preparation and adoption of a PAP. **If a project does not expect to advance quickly towards a Project Award Package adoption, the project proponent should notify the Commission as soon as possible in writing to explain any unforeseen delays or set backs.** Projects that do not show progress towards adoption of the PAP in their quarterly reports are subject to removal from the list of winning bidders and forfeiture of their bid bonds and termination of their participation in the auction.<sup>12</sup> **Winning projects must pass Milestone 1 by having their Project Award Packages adopted within one year of the date of the auction, June 4, 1999.** Projects that have not achieved Milestone 1 by this date will be removed from the list of winning bidders and forfeit their bid bonds, with one exception: projects which have not amended or terminated their SO2 or ISO4 contracts prior to the deadline for passing Milestone 1, one year after the auction date, will be removed from the list of winning bidders, but will not forfeit their bid bonds (they will have their bid bonds returned within two months).

### **After PAP Adoption**

#### ***Funding Award Agreement***

The PAP shall include a completed formal agreement signed by the authorized project representative and the Commission representative outlining the terms of the funding agreement, including purpose, amount, term, transferability, schedule, eligibility status, bid bond forfeiture, cancellation, invoicing, records retention, and contact persons for both project and the Commission. A Funding Award Agreement, prepared by Commission staff, will be issued after the PAP is submitted and reviewed, and a copy will be included in the final PAP. A sample Funding Award Agreement is included in the forms section at the end of this document.

The Funding Award Agreements associated with any adopted PAP where the project is determined by the Commission to have participated in the Existing Account will contain language explaining that the project's award has been reduced by the amount of funds received from the Existing Account, as indicated in the Notice of Auction (Section G. Award Adjustments, page 7). The Funding Award Agreements associated with any adopted PAP where the Commission has determined, pursuant an investigation under Chapter 8 of the Overall Guidelines, that the project's funding

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<sup>12</sup> Projects that win the New Technologies Account auction but cannot or will not achieve basic first steps towards operation are considered to be unfairly tying up funds that may have been allocated to competitors in the auction. Our intent is to discourage these projects by requiring forfeiture of their bid bonds.

award should be reduced will contain language describing the reductions of the funding award.

The Funding Award Agreement associated with any adopted PAP with a reduced award pursuant to Rule 9 of the auction will contain language allowing for increases in the funding award as described in this paragraph. Rule 9 of the NOA indicated that if there were more bids than could be funded that those bids being considered at the time the funding limit was reached would be reduced by a percentage amount to fit within the auction limits, and the auction would be closed at that time. The rule went on to state that, If the percentage reduction in projected generation exceeds 25 percent, the Commission may, at the Commission's discretion, change the auction closing procedure. The Commission has decided to change this procedure as follows: any funds that become available in the New Account, by January 1, 2000, due to the failure or withdrawal of participating bidders may be used to enhance or increase any awards previously reduced pursuant to Rule 9, as determined to be appropriate by the Commission.<sup>13</sup> The enhancement applies only for funds previously allocated in the New Account auction on June 5, 1998. Funds that may be included in the New Account from voluntary contributions, interest, forfeited bid bonds, reallocations from other accounts, or other sources not part of the \$162 million allocated in the auction are not covered.<sup>14</sup>

If a project is forced to go off-line for an extended period of time, due to forces beyond the control of the project proponents, e.g., due to an earthquake or other natural disaster, and the project cannot make up the expected generation in the remaining term of the agreement, the project proponent should apply to the Commission for an extension of their Funding Award Agreement.

The project proponent should notify the Commission in advance of any proposed change in a project. The Commission will notify the project proponent, in writing, as to whether the change will affect the Funding Award Agreement. Transfer of the Funding Award Agreement is allowed with appropriate notice as long as the eligibility conditions of the program are maintained. Because the Funding Award Agreement is specific to the project, any transfer of the Funding Award Agreement to a new owner will require an amendment to the Funding Award Agreement and the Commission's approval.

The Commission may, at its option, terminate any Funding Award Agreement at any time upon giving 30 days advance notice in writing. This 30 day period applies from the signing of the Funding Award Agreement to the end of the period of payments to the project. Circumstances when the Commission may terminate a project proponent's Funding Award Agreement include, but are not limited to: 1) a material

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<sup>13</sup> In the auction, only one project had its bid award reduced. This project, submitted by Whitewater Energy Corporation won a conditional award that was reduced by approximately 73% from its bid in order to fit within the \$162 million allocation for the auction.

<sup>14</sup> In the answer to question 64 of the questions and answers (NOA Addendum 1), the Commission stated that funds will not be added to the Account for this auction.



change in the project that results in the project becoming ineligible for the program, e.g., the project is no longer renewable, is transferred to ownership of a publicly owned utility, or is no longer separately metered from an affiliated existing portion of the facility; 2) the Commission loses contact with the project in question and cannot reestablish contact over the course of six months; 3) authorized project representatives are determined to have knowingly provided false information about the project in the bid, the PAP, the Quarterly reports, or any other official contact with the Commission; 4) the project in question is not on-line prior to January 1, 2002; or 5) the Renewable Resource Trust Fund does not receive the funds expected, e.g., the state or federal laws alter the amount of money allocated to the program or the structure of the program prior to the expected end of the funding period. The Commission may not terminate Funding Award Agreements under these circumstances if the circumstances are corrected, or if all parties agree upon an alternative course of action. The Commission does not intend to terminate Funding Award Agreements without cause.

### ***Quarterly Reports***

Quarterly reports are due from each project proponent on the last business day of each quarter (e.g., March 31, June 30, September 30, and December 31), until the project begins receiving incentive payments. Reports should be submitted to:

California Energy Commission  
Renewable Energy Program, Attn: Kristi McHan  
1516 Ninth Street, MS-45  
Sacramento, CA 95814-5512  
Fax: (916) 653-2543

The quarterly reports should document project progress to date (e.g., milestones passed), progress towards the next applicable milestone, issues affecting progress towards the next applicable milestone, proposed resolution of those problems, changes in the project status or description, violations of program requirements that have occurred, and/or expected or requested changes in schedule. The required format for quarterly reports is included in the Forms and Samples section at the end of this document (available in electronic format upon request).

### ***Post-Award Project Changes***

Once the PAP is adopted, the Commission must be notified ***in advance in writing*** of any proposed change in a winning project that may materially affect the purpose or process of the incentive program while the program is pending or operational for that project. These changes must be approved in writing by the Commission staff before the project can proceed. Examples of such changes are: sale of project; change in technology; increase in the amount of fossil-fuel use; increase or decrease in capacity or expected energy generated; changes in contract renegotiations affecting the project's ability to repower (if applicable); change in project location; and schedule

changes such that milestone dates differ more than three months from those outlined in the PAP.

The project manager and the Committee will review the proposed changes and determine an appropriate response. The project proponent will be notified in writing of the project manager s/Committee s decision; if changes are not approved, that notification may include recommended penalties and/or award termination if the project proponent proceeds with the changes.

Changes that do not materially affect the incentive program s operation, such as a change in contact person, project name, or minor changes in permit requirements from those identified in the PAP, do not need to be approved in advance if they do not affect project milestone dates **by more than three months**. However, the Commission project manager must still be notified of these changes in the Quarterly reports or by separate written communication where appropriate.

### ***Milestones 2 Through 6: Project Status Checkpoints***

Each project proponent should notify the Commission in writing, in Quarterly reports or otherwise, as each milestone (detailed in the PAP) is met. Projects will not be certified by the Commission to have passed a particular milestone until they also pass the previous milestones, however two or more milestones may be passed at the same time. The Commission may verify milestone completion through requests for detailed backup, audits, on-site visits or other methods as required. A milestone will not be considered passed by the Commission without written notification by the project proponent and potential verification by the Commission staff. Note that the milestone descriptions in Table 2 help to define when a milestone is completed. For example, Milestone 4 is not complete until foundation and piling work begins, or major equipment is delivered to the site.

If a project proponent expects to meet a milestone on a date different from the one given in the PAP, the project proponent must notify the Commission in writing and provide the new expected date for achieving the milestone as well as any other revisions to subsequent milestone dates that may be needed. The Commission will determine whether any additional milestones or any penalties should be imposed on the project as a result of the delayed milestone. The Committee will hold publicly noticed hearings to make determinations on such matters pursuant to the commission s *Overall Guidelines for the Renewable Resources Trust Fund* (Publication No. P500-97-012).

If a project proponent does not expect to achieve one of its milestones, even with delays, the project proponent must notify the Commission in writing as soon as possible. If the project proponent does not take steps that result in progress toward this or subsequent milestones, the Commission will, within six months from the milestone date, determine whether the project award should be terminated through an award termination order. An award termination order will result in the funds

associated with the project being reallocated to subsequent auctions or other uses within the Renewable Resource Trust Fund.

**Table 2**  
**Milestones 2 through 6:**  
**General Description and Expected Timing**

Milestone	Description	Timing: Months After Project Award Package Adoption
Milestone 2: Applications Filed	Filing of all relevant project construction applications, including filing for any environmental and land-use permits including CEQA.	6 Months
Milestone 3: Approvals Obtained	Approval of all relevant project construction applications, including any critical path, environmental and land-use permits and CEQA certification/exemption.	15 Months
Milestone 4: Construction Started	Beginning of construction of the project. Foundation or piling work begins, or major equipment is delivered on-site.	18 Months
Milestone 5: Construction Progress Check	A checkpoint in the ongoing construction of a project, with the exact date and checkpoint defined in the PAP.	24 Months
Milestone 6: Completed & On-line	The on-line date is the start of normal operation of the project, after any shakedown period, if necessary.	36 Months

A missed milestone may result in performance bonds, penalties, incentive payment forfeiture, or secondary milestones being imposed on the project. The Commission reserves the right to terminate a project award and status as winner of the auction if a milestone is missed, as described above.

As each scheduled milestone date approaches, the Commission will contact the project proponent to determine the status of the milestone. If a scheduled milestone date passes without any written notification by the project proponent, the Commission will again contact the project proponent regarding the status of the milestone. If no contact with the project proponent can be established, the Commission will, within six months from the milestone date, determine whether the project award should be terminated through an award termination order.

Milestone 2 shall be deemed to be complete when: 1) the project proponent has filed the applications for permits that are necessary to commence construction of the project, 2) the project proponent has sent written notification to the Commission that Milestone 2 is complete, and 3) the Commission staff has sent written certification of completion of Milestone 2 to the project proponent. An acceptance letter or some

other notice that the applicant has indeed made a reasonable filing with the particular agency or agencies is expected to be sent to Commission staff. Specific projects may have different sets of permits they must apply for to pass Milestone 2. These will be worked out with each project and described in the PAP. A project that has a critical path permit that must be decided upon prior to applications for subsequent permits should identify that permit in its PAP. Applications for permits that normally occur after the start of construction (Milestone 3) for a project, such as a permit to begin operations, will not be included in Milestone 2. These permits will still be identified in the PAP for each project, but passage of Milestone 2 will not be made contingent upon their filing.

Within two months after the Commission certifies that a project has passed Milestone 2, the remaining one half (1/2) of the winning project's bid bond will be returned or cleared. **The return of the bid bond is not contingent on the outcome of the permit filings.**

If the project requires financing or other key project component prior to filing all the applications identified in the PAP as applicable to Milestone 2, and cannot obtain that financing or component, the developer will forfeit the bid bond. After the Commission has certified passage of Milestone 2, the bid bond will not be forfeited, even if the project is subsequently not developed due to difficulties, such as financing problems, market conditions, or lack of resources. If the project proponent determines that a project will not be developed after the project passes Milestone 1, but before the project passes Milestone 2, the developer runs the risk that one-half of the bid bond will be forfeited. The Committee will hold publicly noticed hearings to make determinations on such matters pursuant to the Commission's *Overall Guidelines for the Renewable Resources Trust Fund* (Publication No. P500-97-012). Project proponents may appeal forfeiture of their bid bonds to the Commission following the Commission's guidelines. Money from forfeited bonds is returned to the New Renewable Resources Account for future distribution.

Prior to Milestone 6, the project on-line date, a project proponent must apply for registration as an eligible renewable generator, using the most current version of the CEC-1890B-1 registration form. To receive funding, the project proponent must also complete the State of California Vendor Record (STD-204). The State of California requires that all parties entering into business transactions that may lead to payment(s) from the State provide their Taxpayer Identification Number (TIN) as required by the State Revenue and Taxation Code, Section 18646, and Federal Internal Revenue Code, Section 6109. This form must be on file with the Commission in order for any payments to be made. If you have any questions about this form, please contact the California Franchise Tax Board at 1-800-852-5711. The required forms and instructions for completing those forms are included in the Forms and Samples section at the end of this document.

Also prior to Milestone 6, a project proponent must provide proof that the project is not associated with an existing facility or proof of separate metering, if it is associated

with an existing facility. Projects that are associated with an existing facility must be a separable improvement or enhancement and must be separately metered to prevent energy from an existing facility from receiving payments from the New Renewable Resources Account. Project proponents whose projects are not associated with an existing facility should provide proof of non-association. In the case that the energy produced by a project is sold to two different, eligible customers, there is no requirement that the electricity transmitted to the two parties be separately metered if the project involved is not associated with an existing facility as a separable improvement or enhancement.

As proof of on-line operation, winning bidders shall be expected to submit the Engineering Certificate included in the Forms and Samples section at the end of this document. This certificate must be completed and executed by a professional engineer, registered to practice in the State of California and having substantial experience in the design, construction and operation of electric power plants of the same type as the winning bidder's project. The certificate must be based on the engineer's inspection of the facility and its operating records and must verify that the facility is in good operating condition, is operating at or within 15 percent of the facility's design capacity (as specified in the winning bidder's bid and PAP), and that the facility is using no more than 25 percent fossil fuel to satisfy its total fuel input needs, as determined on a total energy input basis. As stated in the Engineering Certificate Form, the certifying engineer must have no economic relationship to the entity or entities that designed or constructed the project or project facilities. However, the engineer may be employed by the project itself.

### ***After A Project Comes On-line***

All projects are expected to come on-line prior to January 1, 2002. Any project failing to come on-line before this date may still be eligible to receive monthly payments, but will receive no payments for any generation beyond December 31, 2006, five years from the expected on-line date. In addition, the Commission will determine whether the project should have its incentive payments reduced or canceled, or whether any other penalties should be imposed on the project, as a result of the delayed on-line date.

To receive incentive payments, on-line projects must submit monthly invoices identifying the amount of eligible electricity generated from the project.<sup>15</sup> The monthly invoice shall consist of a completed and properly executed CEC-1890B-3 form, a copy of which is included with this guidebook, or its replacement at the time, together with an attached invoice or written statement of an independent third party verifying the amount of qualifying electricity generation sold to each eligible entity during a given billing month. The third party may be a utility, the Independent System Operator

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<sup>15</sup> A project that has 25% or less of its electricity generated from fossil fuel meets the definition of renewable under state law for this program, and the entire output of the facility is therefore considered renewable.

created pursuant to section 330 of the Public Utilities Code, an aggregator, or other similar entity which is independent of the project and gathers data on the amount of qualifying electricity production supplied by the project to eligible entities via the transmission grid or distribution system on a monthly basis for which funding is sought. If the independent third party's statement is not received in time to submit it with your invoice, the project proponent is expected to submit the invoice with other evidence of the amount of eligible electricity generated during the billing month. A letter explaining why the third party's statement could not be submitted and describing the evidence submitted in its place must also be submitted with the invoice. The Commission's Accounting Office will evaluate these invoices on a case-by-case basis and notify the project proponent whether the amount claimed in the invoice, or any part of it, will be accepted and paid upon. The Commission's Accounting Office may elect to pay only that portion of the amount invoiced which appears to be reasonable given the evidence submitted in support of the invoice, the prior months generation, and other factors deemed pertinent at the time of evaluation. Subsequently, when the third party statement is available, it must be furnished to the Commission's Accounting Office and payment adjustments will be made for any differences in the estimated eligible generation and actual eligible generation. Please note that the monthly invoices and third party statements submitted to the Commission are public records subject to disclosure.

Invoices **may be submitted by telefax** or by mail to the Commission's Accounting Office at: **California Energy Commission, Accounting Office, 1516 9th Street, MS-2, Sacramento, CA 95814-5512, Telefax: (916)653-1435** by the due date specified in the Invoicing Schedule shown in Table 3.

Invoices which are not complete or legible will be returned by the Commission along with a written notice stating the reasons why the invoice was rejected.

The Commission intends to make incentive payments within 60 days of the end of the billing month. For example, payment for January 1999 generation would be made on or about March 31, 1999.

If a project consistently generates less than estimated in its bid or current PAP, the project will run the risk of an overestimation penalty.<sup>16</sup> The Commission will determine, based upon the generation information submitted, whether a project may be at risk for a penalty for overestimation, and notify the project proponent. Projects that are generating less than expected may request a change in their PAP. Such a request should describe the circumstances of the lower than expected generation,

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<sup>16</sup> If the actual generation from a winning project averages less than 85 percent of the estimated generation over the first three years of operation, the cents/kWh incentive payments to the project will be reduced by 25 percent for the remaining two years of payments. In addition, the total project award will be reduced to reflect the observed actual annual generation (as observed over the first three years) and the reduced incentive payments for the last two years. Funds removed from a project award will be held for potential reallocation per the Report.

and explain clearly why the shortfall in generation was not accounted for in the original bid for the project and in subsequent milestones during project construction.

The Commission may determine that some generation from a project is ineligible (for example, has been used on-site or otherwise avoided CTC payments during sale or has not been produced in conformance with the definition of renewable generation) and penalize the project by reducing subsequent production incentives appropriately. The Commission will notify a project proponent if a portion of its generation is of questionable eligibility. In an effort to avoid any penalty, the project proponent may appeal or clarify with additional information.

**Table 3**  
**Invoicing Schedule**

Billing Month	Invoice Due Date*	Anticipated Payment Date
January 1999	March 10, 1999	March 31, 1999
February 1999	April 12, 1999	April 30, 1999
March 1999	May 10, 1999	May 31, 1999
April 1999	June 10, 1999	June 30, 1999
May 1999	July 12, 1999	August 2, 1999
June 1999	August 10, 1999	August 31, 1999
July 1999	September 10, 1999	September 30, 1999
August 1999	October 12, 1999	November 1, 1999
September 1999	November 10, 1999	November 30, 1999
October 1999	December 10, 1999	December 31, 1999
November 1999	January 10, 2000	January 31, 2000
December 1999	February 10, 2000	February 29, 2000
January 2000	March 10, 2000	March 31, 2000
February 2000	April 10, 2000	May 1, 2000
March 2000	May 10, 2000	May 31, 2000
April 2000	June 12, 2000	June 30, 2000
May 2000	July 10, 2000	July 31, 2000
June 2000	August 10, 2000	August 31, 2000
July 2000	September 11, 2000	October 2, 2000
August 2000	October 10, 2000	October 31, 2000
September 2000	November 10, 2000	November 30, 2000
October 2000	December 11, 2000	January 2, 2001
November 2000	January 10, 2001	January 31, 2001
December 2000	February 12, 2001	February 28 2001
January 2001	March 12, 2001	April 2, 2001
February 2001	April 10, 2001	April 30, 2001
March 2001	May 10, 2001	May 31, 2001
April 2001	June 11, 2001	July 2, 2001
May 2001	July 10, 2001	July 31, 2001
June 2001	August 10, 2001	August 31, 2001
July 2001	September 10, 2001	October 1, 2001
August 2001	October 10, 2001	October 31, 2001
September 2001	November 12, 2001	November 30, 2001
October 2001	December 10, 2001	December 31, 2001
November 2001	January 10, 2002	January 31, 2002
December 2001	February 11, 2002	February 28, 2002
Similar schedule through end of 2006, if applicable.		
* Invoices are due approximately 40 days after the billing month.		





## Definitions

**affiliate** — any person, corporation, utility, partnership, or other entity five percent or more of whose outstanding securities are owned, controlled, or held with power to vote, directly or indirectly either by a utility or any of its subsidiaries, or by that utility's controlling corporation and/or any of its subsidiaries as well as any company in which the utility, its controlling corporation, or any of the utility's affiliates exert substantial control over the operation of the company and/or indirectly have substantial financial interests in the company exercised through means other than ownership.

**billing month** — the period of time coinciding with a calendar month in which a registered Renewable Supplier is entitled to receive an incentive payment pursuant to this guidebook.

**competitive transition charge (CTC)** — a charge authorized by the California Public Utilities Commission that is imposed on investor-owned utility (IOU) ratepayers (i.e. customers that receive electricity distribution services from the IOU) to recover the costs of utility investments made on behalf of their former customers. The CTC is to be collected in a competitively-neutral manner that does not increase rates for any customer class solely due to the existence of transition costs. [Public Utilities Code Section 367 (added by AB 1890)]

**equivalently separated** — a transfer of project ownership to an entity such as a utility affiliate such that the project's construction, operating, administrative and management costs, including but not limited to payroll, taxes, shareholder services, insurance, financial planning and analysis, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, pension management, computer services, offices and office equipment and facilities, and advertising are separated from the utility costs and not charged back to the utility ratepayers directly or indirectly in any form or manner, such as through arrangements for shared employees or the purchases of goods and services.

**facility** — See *project*.

**fair market value** — The value that a project would receive if sold. Can be determined by independent assessor in lieu of sale.

**in-state renewable generation** — biomass, solar thermal, photovoltaic, wind, geothermal, small hydropower of 30 megawatts or less, waste tire, digester gas, landfill gas, and municipal solid waste generation technologies, as described in *the Policy Report on AB 1890 Renewables Funding*, including any additions or enhancements thereto, that are produced in facilities located in this state and placed in operation after September 26, 1996, or that were operational prior to that date, and that are also certified under Section 292.207 of Title 18 of the Code of Federal Regulations as a qualifying small power production facility either located in California, or that began selling electricity to a California electrical corporation prior to September 26, 1996, under a Standard Offer Power Purchase Agreement authorized by the California Public Utilities Commission.

**investor-owned utility** — an utility that is organized as a tax-paying business, whose properties are managed by representatives elected by shareholders.

**kilowatt (kW)** — one thousand watts. A unit of measure for the amount of electricity needed to operate given equipment. A typical home using central air conditioning and other equipment might have a demand of 4-6 kW on a hot summer afternoon.

**kilowatt hour (kWh)** — the most commonly-used unit of measure telling the amount of electricity consumed over time. It means one kilowatt of electricity supplied for one hour. A typical California household consumes about 500 kWh in an average month.

**local publicly-owned electric utility** — as defined in Public Utilities Code section 9604, subdivision (d), and which includes a municipal utility district, a public utility district, an irrigation district, or a joint powers authority made up of one or more of these entities.

**metered** — The independent measurement with a standard meter of the electricity generated by a project or facility.

**on-site generation** — any electricity that is generated and used to serve load on that same site.

**Power Exchange (PX)** — an independent, nonprofit entity created pursuant to AB 1890 that is responsible for conducting an auction for the generators seeking to sell energy and for loads which are not otherwise being served by bilateral contracts. The PX will be responsible for scheduling generation, determining hourly market clearing prices for its market, and settling and billing for suppliers and retailers using its market.

**project** — A group of one or more pieces of generating equipment, and ancillary equipment necessary to attach to the transmission grid, that is unequivocally separable from any other generating equipment or components. Two or more sets of generating equipment that are contiguous, or that share common control or maintenance facilities and schedules and are located within a one mile radius shall constitute a single project.

**repower(ed)** — generically refers to replacing a significant portion of the generating equipment at an existing facility. In the context of this report, refers to an existing renewable generation facility that retrofits its existing facility to the point that the value of the retrofit is at least 80 percent of the value of the renovated facility.

## **Forms and Samples**

- Instructions for completing CEC-1890B-1, CEC-1890B-3, and STD-204
- CEC-1890B-1 — Registration Form for New Renewable Suppliers
- CEC-1890B-3 — Monthly Invoice Report for New Renewable Resources Account
- STD-204, Vendor Data Record
- Quarterly Status Report Format
- Overall Project Award Package Declaration
- Sample Funding Award Agreement
- Engineer s Certification of On-line Operations

### ***Instructions for completing CEC-1890B-1, Registration Form for New Renewable Suppliers***

For initial registration, please check the box in the upper right-hand corner for Original.

1. **Name of Facility** — Current full name of the generating facility. Include name of business or company that owns facility, if different than facility name
2. **Physical Address of Facility** — Actual physical location of the generating facility
3. **Company** — Name of company that owns/operates facility
4. **Contact Person** — Name, address, and telephone/telefax number for the contact person for any questions or concerns the Commission may have
5. **Energy Source** — Energy source used for generation at the facility.
6. **Capacity of Facility** — The sum capacity, in kilowatts, of all electrical generating equipment employed at the facility.
7. **Operational Date** — Date the facility began generating electricity
8. **Percentage of Fossil Fuel Used (if applicable)** — Please indicate the overall percentage of fossil fuels used (if any) on a total energy input basis for the 1996 calendar year; if none, enter N/A
9. **Declaration** — The declaration must be completed by an officer of the company such as the Chief Executive Officer, Chief Financial Officer, or a similar officer with authority to bind the company

### ***Instructions for completing STD-204, Vendor Data Record***

1. **Return Form To** — Already completed by the Commission
2. **Vendor information** — Please enter your business name and address; if you are a sole proprietor, enter the owner's full name
3. **Vendor Entity Type** — Please check the appropriate box
4. **Vendor's Taxpayer ID Number** — Please enter your federal ID number. If you are an individual/sole proprietor, please enter your social security number
5. **Vendor Residency Status** — Please check the appropriate box corresponding to your residency status
6. **Registering Signature** — The registration must be signed by an authorized representative or officer such as the Chief Executive Officer or Chief Financial Officer of the corporation, or a similar officer with authority to bind the company

### ***Instructions for completing CEC-1890B-3, Monthly Invoice Report for New Renewable Resources Account***

1. **Company Name** — Current full name of the generating facility. Include name of business or company that owns facility, if different than facility name.
2. **Statement Period** — The billing month and year
3. **Statement Date** — Date that the invoice is submitted to the Commission
4. **CEC ID** — The Registered Renewable Supplier ID number assigned to the facility by the Commission
5. **QFID** — The ID number assigned by your utility. This is sometimes also called the log number
6. **Production (in kWhs)** — Number of kWhs of generation eligible for funding in a given billing month, and based on the statement of an independent third party. If eligible generation is sold to more than one entity in a given month, attach a separate statement itemizing the amount of eligible generation sold to each entity.
7. **Declaration** — The declaration must be completed by an officer of the company such as the Chief Executive Officer, Chief Financial Officer, or a similar officer with authority to bind the company

Note: For administrative convenience, the format of this form, as well as the information requested, may be modified in the future. [Such modifications will not be deemed substantive in nature.]